

# **RATE SCHEDULES**

**OF**



**BRUNSWICK ELECTRIC**  
MEMBERSHIP CORPORATION

**DOCKET EC-40, SUB. 47**  
Effective Date – November 1, 2025

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**RATE SCHEDULES  
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**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
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**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**RESIDENTIAL SERVICE  
SCHEDULE R  
Rate 1**

**AVAILABILITY:**

This Schedule is available in all of the territory served by the Cooperative for residential use in one dwelling, such as a single-family residence or manufactured home, or one unit in a multifamily apartment or condominium building. The Cooperative will provide service through one meter at one delivery point mutually satisfactory to the Cooperative and Member.

Service under this Schedule is subject to provisions of the Cooperative's Service Rules and Regulations, which may be amended from time to time.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

Basic Facilities Charge:

Single-phase	\$ 35.00 per month
Three-phase	\$ 45.00 per month

Energy Charges:

On-Peak kWh per month	21.50¢ per kWh
Off-Peak kWh per month	7.95¢ per kWh

**MINIMUM MONTHLY CHARGE:**

Where the required transformer capacity does not exceed 25 kVA, the minimum monthly charge will be the Basic Facilities Charge. The minimum monthly charge shall be increased \$1.50 per kVA, or fraction thereof, for services that require transformer capacity in excess of 25 kVA.

**ON-PEAK AND OFF-PEAK PERIODS:**

On-Peak and Off-Peak Hours shall be defined as the following:

- A. For the period April 16 through October 15, the On-Peak Hours shall be the hours between 2:00 p.m. and 6:00 p.m.
- B. For the period October 16 through April 15, the On-Peak Hours shall be the hours between 6:00 a.m. to 9:00 a.m.
- C. The Off-Peak Hours shall be all other times.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
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**Residential Service - continued**

**WHOLESALE POWER COST ADJUSTMENT:**

Energy charges may be adjusted to recover changes in the purchased power costs from the Cooperative's wholesale power suppliers.

**MINIMUM ANNUAL CHARGE FOR SERVICE:**

Service is available under this Schedule for continuous year-round electrical service for a minimum term of twelve months. Members requesting their service to be reconnected, after having been disconnected for less than twelve months, shall be responsible for paying the greater of the Minimum Monthly or Basic Facilities Charges times the number of months the service was disconnected.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**TERMS OF PAYMENT:**

The bill is due upon receipt. In event the current bill is not paid within 15 days from the date of the bill, the Cooperative will use collection procedures as provided in the Rules and Regulations.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**RESIDENTIAL OFF-PEAK ADVANTAGE SERVICE  
SCHEDULE ROPA  
Rate ROPA**

**AVAILABILITY:**

This Schedule is available in all of the territory served by the Cooperative for residential use in one dwelling, such as a single-family residence or manufactured home, or one unit in a multifamily apartment or condominium building. The Cooperative will provide service through one meter at one delivery point mutually satisfactory to the Cooperative and Member.

This Schedule is not available to Members participating in a demand response program.

Service under this Schedule is subject to provisions of the Cooperative's Service Rules and Regulations, which may be amended from time to time.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

Basic Facilities Charge:

Single-phase	\$ 40.00 per month
Three-phase	\$ 50.00 per month

Energy Charges:

On-Peak kWh per month	40.18¢ per kWh
Off-Peak kWh per month	6.97¢ per kWh
Super Off-Peak kWh per month	4.54¢ per kWh

**MINIMUM MONTHLY CHARGE:**

Where the required transformer capacity does not exceed 25 kVA, the minimum monthly charge will be the Basic Facilities Charge. The minimum monthly charge shall be increased \$1.50 per kVA, or fraction thereof, for services that require transformer capacity in excess of 25 kVA.

**ON-PEAK AND OFF-PEAK PERIODS:**

On-Peak and Off-Peak Hours shall be defined as the following:

- A. For the period April 16 through October 15, the On-Peak Hours shall be the hours between 2:00 p.m. and 6:00 p.m. Monday thru Friday excluding Holidays.
- B. For the period October 16 through April 15, the On-Peak Hours shall be the hours between 6:00 a.m. to 9:00 a.m. Monday thru Friday excluding Holidays.
- C. The Super Off-Peak Hours shall be the hours between 10:00 p.m. and 5:00 a.m. every day of the year.
- D. The Off-Peak Hours shall be all other times.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**

**Rate Schedules**

**Residential Off-Peak Advantage - continued**

- E. Holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the day after Thanksgiving Day, and Christmas Day.

**WHOLESALE POWER COST ADJUSTMENT:**

Energy charges may be adjusted to recover changes in the purchased power costs from the Cooperative's wholesale power suppliers.

**MINIMUM ANNUAL CHARGE FOR SERVICE:**

Service is available under this Schedule for continuous year-round electrical service for a minimum term of twelve months. Members requesting their service to be reconnected, after having been disconnected for less than twelve months, shall be responsible for paying the greater of the Minimum Monthly or Basic Facilities Charges times the number of months the service was disconnected.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**TERMS OF PAYMENT:**

The bill is due upon receipt. In event the current bill is not paid within 15 days from the date of the bill, the Cooperative will use collection procedures as provided in the Rules and Regulations.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**SMALL GENERAL SERVICE  
SCHEDULE SGS  
Rate 10**

**AVAILABILITY:**

This Schedule is available throughout the Cooperative's service area for all single and three-phase non-residential electric service including third-party owned electric vehicle chargers where the maximum demand is under 50 kW. Cooperative will review the actual maximum demand annually to ensure assignment to the appropriate rate schedule.

Service under this Schedule is subject to provisions of the Cooperative's Service Rules and Regulations, which may be amended from time to time.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single or three-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

Basic Facilities Charge:	
Single-phase	\$ 38.00 per month
Three-phase	\$ 90.00 per month
Demand Charge:	
All kW per month	\$ 1.85 per kW
Energy Charges:	
On-Peak kWh per month	15.30¢ per kWh
Off-Peak kWh per month	7.48¢ per kWh

**MINIMUM MONTHLY CHARGE:**

Where the required transformer capacity does not exceed 50 kVA, the minimum monthly charge will be the Basic Facilities Charge. The minimum monthly charge shall be increased \$1.50 per kVA, or fraction thereof, for services that require transformer capacity in excess of 50 kVA.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Small General Service - continued**

**ON-PEAK AND OFF-PEAK PERIODS:**

On-Peak and Off-Peak Hours shall be defined as the following:

- A. For the period April 16 through October 15, the On-Peak Hours shall be the hours between 2:00 p.m. and 6:00 p.m.
- B. For the period October 16 through April 15, the On-Peak Hours shall be the hours between 6:00 a.m. to 9:00 a.m.
- C. The Off-Peak Hours shall be all other times.

**WHOLESALE POWER COST ADJUSTMENT:**

Energy charges may be adjusted to recover changes in the purchased power costs from the Cooperative's wholesale power suppliers

**MINIMUM ANNUAL CHARGE FOR SERVICE:**

Service is available under this Schedule for continuous year-round electrical service for a minimum term of twelve months. Members requesting their service to be reconnected, after having been disconnected for less than twelve months, shall be responsible for paying the greater of the Minimum Monthly or Basic Facilities Charges times the number of months the service was disconnected.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**TERMS OF PAYMENT:**

The bill is due upon receipt. In event the current bill is not paid within 15 days from the date of the bill, the Cooperative will use collection procedures as provided in the Rules and Regulations.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**LARGE GENERAL SERVICE  
SCHEDULE LGS  
Rate 6**

**AVAILABILITY:**

This Schedule is available throughout the Cooperative's service area for all single and three-phase non-residential electric service where the maximum demand equals or exceeds 50 kW. Cooperative will review the actual maximum demand annually to ensure assignment to the appropriate rate schedule.

Service under this Schedule is subject to provisions of the Cooperative's Service Rules and Regulations, which may be amended from time to time.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single or three-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

Basic Facilities Charge:

Single-phase	\$ 38.00 per month
Three-phase	\$ 90.00 per month

Demand Charges:

All kW of billed demand per month	\$ 5.45 per kW
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Energy Charges:

On-Peak kWh per month	15.30¢ per kWh
Off-Peak kWh per month	6.14¢ per kWh

**MINIMUM MONTHLY CHARGE:**

Where the required transformer capacity does not exceed 50 kVA, the minimum monthly charge will be the Basic Facilities Charge. The minimum monthly charge shall be increased \$1.50 per kVA, or fraction thereof, for services that require transformer capacity in excess of 50 kVA.

**BILLING DEMAND:**

The Billing Demand shall be the maximum registered or computed kW during any 15-minute interval within the current billing month.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Large General Service - continued**

**ON-PEAK AND OFF-PEAK PERIODS:**

On-Peak and Off-Peak Hours shall be defined as the following:

- A. For the period April 16 through October 15, the On-Peak Hours shall be the hours between 2:00 p.m. and 6:00 p.m.
- B. For the period October 16 through April 15, the On-Peak Hours shall be the hours between 6:00 a.m. to 9:00 a.m.
- C. The Off-Peak Hours shall be all other times.

**WHOLESALE POWER COST ADJUSTMENT:**

Energy charges may be adjusted to recover changes in the purchased power costs from the Cooperative's wholesale power suppliers

**MINIMUM ANNUAL CHARGE FOR SERVICE:**

Service is available under this Schedule for continuous year-round electrical service for a minimum term of twelve months. Members requesting their service to be reconnected, after having been disconnected for less than twelve months, shall be responsible for paying the greater of the Minimum Monthly or Basic Facilities Charges times the number of months the service was disconnected.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**TERMS OF PAYMENT:**

The bill is due upon receipt. In event the current bill is not paid within 15 days from the date of the bill, the Cooperative will use collection procedures as provided in the Rules and Regulations.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**SMALL GENERAL SERVICE OFF-PEAK ADVANTAGE  
SCHEDULE COPA  
Rate COPA**

**AVAILABILITY:**

This Schedule is available throughout the Cooperative's service area for all single and three-phase non-residential electric service including third-party owned electric vehicle chargers where the transformer capacity does not exceed 50 kVA.

This Schedule is not available to Members participating in a demand response program.

Service under this Schedule is subject to provisions of the Cooperative's Service Rules and Regulations, which may be amended from time to time.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single or three-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

Basic Facilities Charge:

Single-phase	\$ 43.00 per month
Three-phase	\$ 100.00 per month

Demand Charges:

On-Peak kW of billed demand per month	\$ 12.50 per kW
Anytime kW of billed demand per month	\$ 2.55 per kW

Energy Charges:

On-Peak kWh per month	7.34¢ per kWh
Off-Peak kWh per month	5.67¢ per kWh
Super Off-Peak kWh per month	4.37¢ per kWh

**MINIMUM MONTHLY CHARGE:**

Where the required transformer capacity does not exceed 50 kVA, the minimum monthly charge will be the Basic Facilities Charge. The minimum monthly charge shall be increased \$1.50 per kVA, or fraction thereof, for services that require transformer capacity in excess of 50 kVA.

**BILLING DEMAND:**

The On-Peak Billing Demand shall be the maximum registered or computed kW during any 15-minute interval, during the On-Peak hours, within the current billing month. The Anytime Monthly Billing Demand shall be the maximum registered or computed kW during any 15-minute interval within the current billing month.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Small General Service Off-Peak Advantage - continued**

**ON-PEAK AND OFF-PEAK PERIODS:**

On-Peak and Off-Peak Hours shall be defined as the following:

- A. For the period April 16 through October 15, the On-Peak Hours shall be the hours between 2:00 p.m. and 6:00 p.m. Monday thru Friday excluding Holidays.
- B. For the period October 16 through April 15, the On-Peak Hours shall be the hours between 6:00 a.m. to 9:00 a.m. Monday thru Friday excluding Holidays.
- C. The Super Off-Peak Hours shall be the hours between 10:00 p.m. and 5:00 a.m. every day of the year.
- D. The Off-Peak Hours shall be all other times.
- E. Holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the day after Thanksgiving Day, and Christmas Day.

**WHOLESALE POWER COST ADJUSTMENT:**

Energy charges may be adjusted to recover changes in the purchased power costs from the Cooperative's wholesale power suppliers

**MINIMUM ANNUAL CHARGE FOR SERVICE:**

Service is available under this Schedule for continuous year-round electrical service for a minimum term of twelve months. Members requesting their service to be reconnected, after having been disconnected for less than twelve months, shall be responsible for paying the greater of the Minimum Monthly or Basic Facilities Charges times the number of months the service was disconnected.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**TERMS OF PAYMENT:**

The bill is due upon receipt. In event the current bill is not paid within 15 days from the date of the bill, the Cooperative will use collection procedures as provided in the Rules and Regulations.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**LARGE GENERAL SERVICE OFF-PEAK ADVANTAGE  
SCHEDULE LOPA  
Rate LOPA**

**AVAILABILITY:**

This Schedule is available throughout the Cooperative's service area for all single and three-phase non-residential electric service including third-party owned electric vehicle chargers, where the transformer capacity exceeds 50 kVA.

This Schedule is not available to Members participating in a demand response program.

Service under this Schedule is subject to provisions of the Cooperative's Service Rules and Regulations, which may be amended from time to time.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single and three-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

Basic Facilities Charge:

Single-phase	\$ 43.00 per month
Three-phase	\$ 100.00 per month

Demand Charges:

On-Peak kW of billed demand per month	\$ 15.25 per kW
Anytime kW of billed demand per month	\$ 2.30 per kW

Energy Charges:

On-Peak kWh per month	7.59¢ per kWh
Off-Peak kWh per month	5.52¢ per kWh
Super Off-Peak kWh per month	4.32¢ per kWh

**MINIMUM MONTHLY CHARGE:**

Where the required transformer capacity does not exceed 50 kVA, the minimum monthly charge will be the Basic Facilities Charge. The minimum monthly charge shall be increased \$1.50 per kVA, or fraction thereof, for services that require transformer capacity in excess of 50 kVA.

**BILLING DEMAND:**

The On-Peak Billing Demand shall be the maximum registered or computed kW during any 15-minute interval, during the On-Peak hours, within the current billing month. The Anytime Monthly Billing Demand shall be the maximum registered or computed kW during any 15-minute interval within the current billing month.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Large General Service Off-Peak Advantage - continued**

**ON-PEAK AND OFF-PEAK PERIODS:**

On-Peak and Off-Peak Hours shall be defined as the following:

- A. For the period April 16 through October 15, the On-Peak Hours shall be the hours between 2:00 p.m. and 6:00 p.m. Monday thru Friday excluding Holidays.
- B. For the period October 16 through April 15, the On-Peak Hours shall be the hours between 6:00 a.m. to 9:00 a.m. Monday thru Friday excluding Holidays.
- C. The Super Off-Peak Hours shall be the hours between 10:00 p.m. and 5:00 a.m. every day of the year.
- D. The Off-Peak Hours shall be all other times.
- E. Holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the day after Thanksgiving Day, and Christmas Day.

**WHOLESALE POWER COST ADJUSTMENT:**

Energy charges may be adjusted to recover changes in the purchased power costs from the Cooperative's wholesale power suppliers.

**MINIMUM ANNUAL CHARGE FOR SERVICE:**

Service is available under this Schedule for continuous year-round electrical service for a minimum term of twelve months. Members requesting their service to be reconnected, after having been disconnected for less than twelve months, shall be responsible for paying the greater of the Minimum Monthly or Basic Facilities Charges times the number of months the service was disconnected.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**TERMS OF PAYMENT:**

The bill is due upon receipt. In event the current bill is not paid within 15 days from the date of the bill, the Cooperative will use collection procedures as provided in the Rules and Regulations.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**COINCIDENT PEAK SERVICE  
SCHEDULE CP  
Rate CP**

**AVAILABILITY:**

This Schedule is available throughout the Cooperative's service area for all single-phase or three-phase third-party owned electric vehicle chargers where the transformer capacity exceeds 50 kVA.

Service under this Schedule is subject to provisions of the Cooperative's Service Rules and Regulations, which may be amended from time to time.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single-phase or three-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

Basic Facilities Charges:

Single-phase	\$ 38.00 per month
Three-phase	\$ 95.00 per month

Demand Charges:

Coincident Peak of billed demand per month	\$ 10.00 per kW
Anytime kW of billed demand per month	\$ 6.30 per kW

Energy Charges:

All kWh per month	4.54¢ per kWh
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**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the Basic Facilities Charge plus \$1.50 per kVA, or fraction thereof.

**BILLING DEMAND:**

The Coincident Peak Billing Demand shall be the customer's average rate of electric usage during the sixty-minute clock hour, expressed in kW, coincident with the clock hour the Cooperative is billed for demand from their wholesale power supplier during the corresponding billing month. The Anytime Monthly Billing Demand shall be the maximum registered or computed kW during any 15-minute interval within the current billing month.

**WHOLESALE POWER COST ADJUSTMENT:**

Energy charges may be adjusted to recover changes in the purchased power costs from the Cooperative's wholesale power suppliers

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Coincident Peak Service - continued**

**MINIMUM ANNUAL CHARGE FOR SERVICE:**

Service is available under this Schedule for continuous year-round electrical service for a minimum term of twelve months. Members requesting their service to be reconnected, after having been disconnected for less than twelve months, shall be responsible for paying the greater of the Minimum Monthly or Basic Facilities Charges times the number of months the service was disconnected.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**TERMS OF PAYMENT:**

The bill is due upon receipt. In event the current bill is not paid within 15 days from the date of the bill, the Cooperative will use collection procedures as provided in the Rules and Regulations.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**SECURITY LIGHTING SERVICE  
SCHEDULE SLS**

**AVAILABILITY:**

This schedule is available to individual Members, in all territory served by the Cooperative, for purposes of lighting private outdoor areas from dusk to dawn. Outdoor lighting fixtures and poles served under this Schedule shall conform to the Cooperative's specifications and only at locations that, solely in the opinion of the Cooperative, are readily accessible for installation and maintenance.

Service under this Schedule is subject to provisions of the Cooperative's Service Rules and Regulations, which may be amended from time to time.

**MONTHLY RATE:**

<u>Type</u>	<u>Monthly kWh</u>	<u>Lamp Rating in Lumens</u>	<u>Wattage</u>	<u>Description</u>	<u>Cost per Unit</u>
1A	70	7,000	175	Mercury Vapor, Pendant <sup>1</sup>	\$ 11.75
1	46	9,500	100	High Pressure Sodium, Pendant	\$ 11.75
2	46	9,500	100	High Pressure Sodium, Cobra	\$ 14.00
3	65	16,000	150	High Pressure Sodium, Cobra	\$ 14.10
4	82	22,000	200	High Pressure Sodium, Cobra <sup>1</sup>	\$ 16.45
5	105	27,500	250	High Pressure Sodium, Cobra	\$ 18.80
6	159	50,000	400	High Pressure Sodium, Cobra	\$ 30.00
7	105	27,500	250	High Pressure Sodium, Flood	\$ 24.10
8	159	50,000	400	High Pressure Sodium, Flood	\$ 34.70
11	46	9,500	100	High Pressure Sodium, Post Top <sup>2</sup>	\$ 19.55
12	65	16,000	150	High Pressure Sodium, Post Top <sup>2</sup>	\$ 20.75
13	46	9,500	100	High Pressure Sodium, Decashield <sup>1,3</sup>	\$ 18.80
14	65	16,000	150	High Pressure Sodium, Decashield <sup>1,3</sup>	\$ 22.35
15	105	27,500	250	High Pressure Sodium, Decashield <sup>1,3</sup>	\$ 32.35
16	159	50,000	400	High Pressure Sodium, Decashield <sup>1,3</sup>	\$ 44.10
17	367	105,000	1,000	Metal Halide, Flood	\$ 47.05
18				30-Foot Aluminum or Fiberglass Pole	\$ 5.40
20	544	150,000	1,500	Metal Halide, Flood <sup>1</sup>	\$ 52.95
21	56	12,750	100/150	High Pressure Sodium/Metal Halide, Acorn	\$ 22.50
25	46	9,500	100	Metal Halide, Flag Light Flood <sup>4</sup>	\$ 17.05
26	46	9,500	250/400	Metal Halide Billboard Light	\$ 17.25

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Security Lighting Service - continued**

**MONTHLY RATE:**

<u>Type</u>	<u>Monthly kWh</u>	<u>Lamp Rating in Lumens</u>	<u>Wattage</u>	<u>Description</u>	<u>Cost per Unit</u>
29	110	30,000	266	LED Flood	\$ 23.10
30	32	6,500	72	LED Roadway	\$ 14.00
32	32	6,500	72	LED Roadway	\$ 14.00
33	50	10,500	108	LED Roadway	\$ 15.95
34	60	15,000	143	LED Flood	\$ 21.50
35	15	4,400	44	LED Post Top	\$ 22.50
36	15	4,400	44	LED Yard Light	\$ 10.95
37	23	7,068	64	LED Colonial	\$ 17.95
38	23	7,579	64	LED Colonial DS	\$ 19.40
39	40	7,500	81	LED Billboard	\$ 17.95
70	31	5,500	70	Metal Halide Sign Light Flood <sup>1,4</sup>	\$ 12.50
75	5	1,000	11	LED Sign Light Flood	\$ 12.55

<sup>1</sup> Effective January 1, 2011 these fixtures are no longer available for new installations.

<sup>2</sup> Monthly charges include a 12-foot aluminum or fiberglass direct buried pole and up to 100 feet of underground secondary.

<sup>3</sup> Monthly charges include a 30-foot aluminum or fiberglass direct buried pole and up to 100 feet of underground secondary.

<sup>4</sup> Monthly charges include a 24-inch concrete pad for mounting fixture and up to 100 feet of underground secondary.

Except where specifically stated otherwise above, the prices of the above fixtures are based upon providing up to 100 feet of overhead or underground secondary conductor on an existing pole or the installation of one 30-foot class 6 wood pole. If the installation of the light results the Cooperative having to set additional poles or install conductor exceeding 100 feet, the Member shall pay the Cooperative an up-front contribution-in-aid of construction of \$100 for each additional pole the Cooperative must set plus \$2.50 per foot for overhead or underground conductor in excess of 100 feet.

The Cooperative may, at its discretion, provide other lighting fixtures and poles as requested by the Member. The monthly charges shall be derived from the table below based upon the Cooperative's average investment per lamp for the project. In order to arrive at the average investment per lamp, the Cooperative will estimate its total installation cost, including materials, labor, and overheads, and divide it by the number of lamps included in the project. The BEMC Investment shall be the Cooperative's projected total investment, including material costs, installation costs, and normal overheads, less any contribution-in-aid of construction paid by the Member.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Security Lighting Service - continued**

**Specialty Light Table Based on Investment**

BEMC's Average Investment (per lamp)		Up to <u>125 Watts</u>	126 to <u>249 Watts</u>	<u>250 Watts</u>	<u>400 Watts</u>	<u>750 Watts</u>	<u>1,000 Watts</u>
\$0.00	to \$500.00	\$7.85	\$10.50	\$12.50	\$17.50	\$26.50	\$32.80
\$500.01	to \$1,000.00	\$15.90	\$18.55	\$20.55	\$25.55	\$34.55	\$40.55
\$1,000.01	to \$1,500.00	\$23.95	\$26.60	\$28.60	\$33.60	\$42.60	\$48.60
\$1,500.01	to \$2,000.00	\$32.00	\$34.65	\$36.65	\$41.65	\$50.65	\$56.65
\$2,000.01	to \$2,500.00	\$40.05	\$42.70	\$44.70	\$49.70	\$58.70	\$64.70
\$2,500.01	to \$3,000.00	\$48.10	\$50.75	\$52.75	\$57.75	\$66.75	\$72.75
\$3,000.01	to \$3,500.00	\$56.15	\$58.80	\$60.80	\$65.80	\$74.80	\$80.80
\$3,500.01	to \$4,000.00	\$64.20	\$66.85	\$68.85	\$73.85	\$82.85	\$88.85

**MINIMUM ANNUAL CHARGE FOR SERVICE:**

Service is available under this Schedule for continuous year-round electrical service for a minimum term of twelve months. Members requesting their service to be reconnected, after having been disconnected for less than twelve months, shall be responsible for paying the greater of the Minimum Monthly or Basic Facilities Charges times the number of months the service was disconnected.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**TERMS OF PAYMENT:**

The bill is due upon receipt. In the event the current bill is not paid within 15 days from the date of the bill, the cooperative will use collection procedures as provided in the Rules and Regulations.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**WHOLESALE POWER COST ADJUSTMENT CLAUSE  
SCHEDULE WPCA**

The Cooperative may implement a Wholesale Power Cost Adjustment charge, or credit, at such time as its actual or projected cost of power from its wholesale suppliers exceeds or is less than the cost of purchased power recovered in the Cooperative's retail rate schedules. The charge for each metered kilowatt-hour sold may be increased or decreased by an amount to the nearest one one-thousandth of a cent (\$0.00001), determined by the use of the following formula:

$$\text{WPCA} = \frac{C - (B \times P) + D}{S}$$

Where:

- C = Total projected cost of purchased power.
- B = Base cost of purchased power recovered through the Cooperative's retail rates.
- P = The total projected kilowatt-hours expected to be purchased for the same period that the cost of purchase power was calculated for above.
- S = The total actual and projected kilowatt-hours expected to be sold for the same period that the kilowatt-hour purchases were calculated for above.
- D = The total accumulated difference between the Cooperative's WPCA charges and the Purchased Power Costs applicable to this clause through the end of the prior month.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**NC GREENPOWER PROGRAM  
RIDER GP-2  
(CLOSED)**

**AVAILABILITY:**

This Rider is available on a voluntary basis in conjunction with any of the Cooperative's Schedules for a Member who contracts with the Cooperative for a block or blocks of electricity produced from Renewable Resources provided through the NC GreenPower Program. The maximum number of Members served under this Rider shall be determined by the maximum number of blocks of electricity available through the NC GreenPower Program.

This Rider is not for temporary service or for resale service. The provisions of the Schedule with which this Rider is used are modified only as shown herein. Service rendered under this Rider is subject to the provisions of the Cooperative's Service Rules and Regulations on file with the state regulatory commission.

**MONTHLY RATE:**

In addition to all other charges stated in the Monthly Rate of the Schedule with which this Rider is used, the following charge shall also apply to each block the Member purchases:

\$ 4.00 per block

This Rider's Monthly Rate shall be applied to Member's billing regardless of Member's actual monthly kilowatt-hour consumption. While taking service under this Rider, the Member may change the number of monthly blocks purchased once during each year unless otherwise authorized by the Cooperative.

**DEFINITIONS:**

**Block of Renewable Green Energy Resources:** A block of Renewable Energy Resources is equal to 50 kWh plus a contribution for the installation of PV generation projects at schools.

**Renewable Resources:** For purposes of this tariff, Renewable Resources are those renewable resources included in the NC GreenPower Program, which include such renewable resources as solar, wind, small hydro, and biomass placed in service after January 1, 2001 and used to generate electricity delivered to the electric grid in North Carolina.

**SPECIAL CONDITIONS:**

The actual amount of electricity provided by Renewable Resources under this Rider to the statewide electricity grid in North Carolina during any specific month may vary from the number of blocks Members have purchased. However, a true-up of the delivery of the blocks to the purchase of blocks shall be completed within two years of the purchase.

The electricity purchased or produced from the Renewable Resources may not be specifically delivered to the Member, but will displace electricity that would have otherwise been produced from traditional generating facilities for delivery to Members within the State of North Carolina. This electricity shall be provided to the electricity grid.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**NC GreenPower Program – continued**

**DISTRIBUTION OF RIDER FUNDS:**

Fifty-percent (50%) of the charges under this Rider will be used to offset the higher cost of producing, purchasing, and/or acquiring Renewable Resources. The remaining charge shall be used on a matching contribution basis to pay up to fifty-percent (50%) of the installation of solar PV generation projects at schools, not to exceed \$10,000 per school. Members participating in this program that desire other than a 50/50 distribution, as described above, must make arrangements for alternative distribution percentages with NC GreenPower Corporation. Members participating in this program agree that their name, address, and the number of blocks purchased may be disclosed to NC GreenPower Corporation.

The funds, less applicable taxes, collected from Members under this Rider will be distributed as follows:

1. To the North Carolina Advanced Energy Corporation, hereafter called “NCAEC”, a nonprofit corporation, for the operational and administrative costs of the NCAEC necessary to administer and promote the state-wide NC GreenPower Program, and
2. To the NCAEC who will provide incremental payments to the generators of the Renewable Resources selected by the NCAEC for the participation in the NC GreenPower Program.

**CONTRACT PERIOD:**

The Member or Cooperative may terminate service under this Rider by giving the other party at least thirty (30) days prior notice.

**GENERAL:**

Circumstances and/or actions that may cause the Cooperative to terminate the availability of this Rider include, but are not limited to:

1. The retail supply of electric generation is deregulated;
2. The Cooperative’s participation in the statewide NC GreenPower Program is terminated;
3. The statewide NC GreenPower Program is terminated; or
4. Other regulatory and/or legislative action supersedes or contravenes the Rider or the NC GreenPower Program.

**APPLICABLE TAXES:**

The total charges under the Rider will be increased for any applicable sales taxes imposed by any governmental authority.

Effective for service rendered on and after June 1, 2015, remain in service until March 31, 2016, and shall automatically extend thereafter unless modified or revised by order of the North Carolina Utilities Commission.

NCUC Docket No. E-100, Sub 90

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**RESIDENTIAL RENEWABLE GENERATION RIDER  
RIDER RGR**

**Rate 15**

**(Closed to New Sign-Ups November 1, 2025)**

**AVAILABILITY:**

Service under this Schedule is available to Members who have an Eligible Qualifying Facility interconnected directly with the Cooperative's system and who have contracted to sell all generating capacity and energy output to the Cooperative. The Member must own the property where the electrical service is received and delivered to the Cooperative. Eligible Qualifying Facilities connected in parallel with the Cooperative's facilities must have safety, system protection, and power quality equipment installed and operated in accordance with rules of the Cooperative. In order to be considered an Eligible Qualifying Facility the generator must be hydroelectric or fueled by trash or methane derived from landfills, hog waste, poultry waste, non-animal biomass, solar, or wind and meets the definition of a Qualifying Facility as defined by the Federal Energy Regulatory Commission's (FERC) Order No. 70 under Docket RM79-54.

Service necessary for the delivery of the Member's power into the Cooperative's system under this Schedule shall be furnished solely to the individual contracting Member in a single enterprise, located entirely on a single, contiguous premise. Service necessary to supply the Member's total load requirements other than Auxiliary Load, and service necessary to supply the Member's Auxiliary Load when the Member's generating facilities are not operating, shall be billed on the applicable rate schedule(s) of the Cooperative. Power delivered to the Cooperative under this Schedule shall not offset or be substituted for power contracted for or which may be contracted for under any other rate schedule of the Cooperative. Prior to receiving service under this Schedule, the Member must have a signed "Standard Interconnection Agreement" between the Member and the Cooperative and must have their Eligible Qualifying Facility registered with the North Carolina Utilities Commission.

The obligations of the Cooperative in regard to service under this Schedule are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for such service. The Cooperative shall not be liable to any Member or applicant for power in the event it is delayed in or is prevented from purchasing power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and permits.

Service under this Rider shall be available in all territories served by the Cooperative only under written contract and shall be subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission. The provisions of the Schedule with which this Rider is used are modified only as shown herein.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Renewable Generation Rider - continued**

**MONTHLY RATE:**

Administrative Charge	\$ 3.75 per month
Energy Credit	Avoided Cost rate per kWh

**SAFETY, INTERCONNECTION, AND INSPECTION REQUIREMENTS:**

This Rider is only applicable for renewable generation that complies with the Cooperative's interconnection requirements, along with any IEEE, NESC, and NEC standards related to interconnecting to public utilities. In order to ensure protection of the Cooperative's system, the Cooperative reserves the right, at its discretion, to inspect the Member's renewable generation at any time upon reasonable notice to the Member in an effort to ensure compliance with the Interconnection Standards. The Cooperative reserves the right to disconnect electric service to any premise if the Cooperative determines that the renewable generation is not in compliance with the Interconnection Standard and is being operated in parallel with the Cooperative's system.

The Member shall be responsible for any costs incurred by the Cooperative pursuant to the Interconnection Standard. The Cooperative reserves the right to require additional interconnection facilities, furnished, installed, owned and maintained by the Cooperative, at the Member's expense, if the Member's renewable generation, despite compliance with the Interconnection Standard, causes safety, reliability or power quality problems.

The Member shall obtain and retain, for as long as the Member's renewable generation is interconnected with the Cooperative's system, comprehensive general liability insurance that protects the Member from claims for bodily injury and/or property damage. For a residential Member the minimum coverage shall be at a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence. On an annual basis, the Member shall provide certificates evidencing this coverage as required by the Cooperative. The Cooperative reserves the right to refuse to establish or continue the interconnection of the Member's renewable generation with the Cooperative's system, if such insurance is not in effect.

**DEFINITIONS:**

**Renewable Generation** – For purposes of this Rider, Renewable Generation shall be defined as small-scale, environmentally friendly technologies – such as photovoltaic (PV), fuel cells, micro-turbines, biomass-fueled, or small wind turbines – that are installed on and designed to serve a single-user's site.

**CONTRACT PERIOD:**

Each Member shall enter into a contract for a minimum original term of one (1) year and thereafter either party may terminate the contract by giving at least a sixty (60) day notice of such termination in writing. The Cooperative reserves the right to offer a contract for a longer original term of years as specified in the individual contract with the Member. The Cooperative further reserves the right to terminate the Member's contract under this Rider at any time upon written notice to the Member in the event that the Member violates any of the terms or conditions of this Rider or operates the renewable generation system in a manner which is detrimental to the Cooperative or any of its Members. In the event of early

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Renewable Generation Rider - continued**

termination of a contract under this Rider, the Member will be required to pay the Cooperative for the costs due to such early cancellation.

**PAYMENTS:**

Credit billings to the Member shall be payable to the Member within twenty-five (25) days of the date of the scheduled meter reading.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**ELIGIBLE QUALIFYING FACILITY RIDER  
RIDER EQF  
Rate 25**

**AVAILABILITY:**

Service under this Schedule is available to renewable generators that meet the “Qualifying Facilities” requirements under PURPA and are interconnected to Cooperative’s system in order to sell the output to a third party off the Cooperative’s system. Prior to receiving service under this schedule, the Qualifying Facility must:

1. Have an executed Interconnection Agreement with the Cooperative for its Qualifying Facility;
2. Have a Purchase Power Agreement (PPA) for the output of the Qualifying Facility with an entity other than the Cooperative
3. Demonstrate that the power delivery under the PPA occurs at a location outside of the Cooperative’s Service Territory.

**CHARACTER OF SERVICE:**

Service shall be provided as agreed in the Standard Interconnection Agreement between Member and the Cooperative.

**SAFETY, INTERCONNECTION, AND INSPECTION REQUIREMENTS:**

This Rider is only applicable for qualifying facilities that comply with the Cooperative’s interconnection requirements, along with any IEEE, NESC, and NEC standards related to interconnecting to public utilities. In order to ensure protection of the Company’s system, the Company reserves the right, at its discretion, to inspect the Member’s facility at any time upon reasonable notice to the Member in an effort to ensure compliance with the Interconnection Standards. The Cooperative reserves the right to disconnect electric service to any premises if the Cooperative determines that the Renewable Generator is operating in parallel with the Cooperative’s system and does not comply with the Interconnection Standards.

**OTHER CHARGES THAT MAY APPLY:**

The Cooperative shall pass on to the Qualifying Facility any unforeseen wholesale power or regulatory related costs that the Cooperative incurs as a direct result of establishing or terminating the Interconnection Agreement.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**RESIDENTIAL NET METERING RIDER  
RIDER RNM  
Rate 30**

(Closed to New Sign-Ups November 1, 2025)

**AVAILABILITY:**

This Rider is available in conjunction with the Cooperative's Residential Service schedule where Member-owned Renewable Generation is connected on the Member-side of the meter in parallel with the Cooperative's electric system and is designed to offset a portion or all of the Member's electrical requirements normally supplied by the Cooperative. This Rider is not available in conjunction with the Cooperative's Residential Off-Peak Advantage Service rate schedule. The Member must own the property where the electrical service is received and delivered to the Cooperative. Renewable Generation connected in parallel with the Cooperative's facilities must have safety, system protection, and power quality equipment installed and operated in accordance with rules of the Cooperative. The Cooperative reserves the right to limit, on a first-come, first-served basis, the total Renewable Generation capacity, for which the Cooperative must provide net metering, to 0.5% of the Cooperative's historical peak system load.

In order for Members to receive payments from the Cooperative for any excess energy that flows back on to the Cooperative's system from the Member's generator, the Member 1) shall have their Renewable Generator registered with the North Carolina Utilities Commission using NC-RETS and 2) agree to assign all Renewable Energy Certificates (RECs) and all environmental attributes associated with the Renewable Generation to the Cooperative. Members receiving service under this Rider shall not be eligible to participate in NC GreenPower's renewable generation program. Members who are participating in NC GreenPower's renewable generation program are eligible for the Cooperative's Residential Renewable Generation Rider RGR (Rate 15).

Service under this Rider shall be available in all territory served by the Cooperative only under written contract and shall be subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission. The provisions of the Schedule with which this Rider is used are modified only as shown herein.

Service under this Rider shall only be available to Members signed up before November 1, 2025. This Rider shall be available on an interim basis until October 31, 2032. On November 1, 2032, all Members under this Rider shall be converted to Residential Net Metering Rider RNM2 and be subject to the rates and provisions of that Rider.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

**Interconnection Facilities Charge:**

\$5.60 per month, plus the Facilities Charge applicable to the rate schedule under which the Member purchases energy from the Cooperative. The Facilities Charges are due monthly regardless of whether the Member is net seller or purchaser of energy to or from the Cooperative.

## **BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**

### **Rate Schedules**

#### **Residential Net Metering Rider - continued**

##### Energy Charge:

Members generating power from a renewable resource as defined in this Rider shall be billed on a net energy basis within each on-peak and off-peak time period. Energy Charges (or Credits) shall be based on the net kilowatt hours purchased from or delivered to the Cooperative for the on-peak and off-peak time periods for the month the bill is rendered times the energy charge specified in the rate schedule under which the Member purchases energy.

##### **SAFETY, INTERCONNECTION, AND INSPECTION REQUIREMENTS:**

This Rider is only applicable for renewable generation that complies with the Cooperative's interconnection requirements, along with any IEEE, NESC, and NEC standards related to interconnecting to public utilities. In order to ensure protection of the Cooperative's system, the Cooperative reserves the right, at its discretion, to inspect the Member's renewable generation at any time upon reasonable notice to the Member in an effort to ensure compliance with the Interconnection Standards. The Cooperative reserves the right to disconnect electric service to any premise if the Cooperative determines that the renewable generation is not in compliance with the Interconnection Standard and is being operated in parallel with the Cooperative's system.

The Member must enter into a specific contract providing for interconnection to the Cooperative's system whereby the Member shall be responsible for providing suitable control and protective devices on its equipment to assure no disturbance to other Members of the Cooperative, or to the Cooperative itself, and to protect the Member's facilities and the Cooperative's facilities from all loss or damage that could result from operation in parallel with the Cooperative's system.

The Member shall be responsible for any costs incurred by the Cooperative pursuant to the Interconnection Standard. The Cooperative reserves the right to require additional interconnection facilities, furnished, installed, owned and maintained by the Cooperative, at the Member's expense, if the Member's renewable generation, despite compliance with the Interconnection Standard, causes safety, reliability or power quality problems.

The Member shall obtain and retain, for as long as the Member's renewable generation is interconnected with the Cooperative's system, comprehensive general liability insurance that protects the Member from claims for bodily injury and/or property damage. For a residential Member the minimum coverage shall be at a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence. On an annual basis, the Member shall provide certificates evidencing this coverage as required by the Cooperative. The Cooperative reserves the right to refuse to establish or continue the interconnection of the Member's renewable generation with the Cooperative's system, if such insurance is not in effect.

##### **METERING REQUIREMENTS:**

The Cooperative will furnish, install, own, and maintain metering to measure the kilowatt-hours delivered by the Cooperative to the Member, and if applicable, the kilowatt demand. The Cooperative will also furnish, install, own, and maintain additional metering equipment to measure the kilowatt-hours delivered from the Member to the Cooperative. The Member's service may be metered with: (a) a single, bi-directional meter, which records independently the flow of electricity in each direction through the meter; or (b) at the Cooperative's option, two meters, equipped to prevent reverse registration, one which will measure the energy delivered by the Cooperative to the Member, and the other which will measure the

## **BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**

### **Rate Schedules**

#### **Residential Net Metering Rider - continued**

energy delivered by the Member to the Cooperative. The Cooperative shall have the right to install special metering and load research devices on the Member's equipment.

#### **DEFINITIONS:**

**Renewable Generation** – For purposes of this Rider, Renewable Generation shall be defined as small-scale, environmentally friendly technologies – such as photovoltaic (PV), fuel cells, micro-turbines, biomass-fueled, or small wind turbines – that are installed on and designed to serve a single-user's site.

**Excess Energy** – Excess Energy delivered to the Cooperative shall be defined as energy produced by the Member's generator that exceeds the energy delivered by the Cooperative at any given time during the billing month. The Excess Energy shall be used to reduce energy delivered and billed by the Cooperative during the current billing month netted during the on-peak and off-peak time periods. In the event the Excess Energy exceeds the delivered energy at the end of the billing month, the Excess Energy shall be accumulated and used to reduce the Member's billed usage in future months. Each year in July the Cooperative will reset the accumulated Excess Energy to zero and pay the Member for any accumulated Excess Energy at the Avoided Cost rate per kWh.

**Excess Facilities** – Excess Facilities are defined as those facilities that are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the normally applicable rate schedule that the Cooperative must furnish, install, own, and maintain, in order to serve the Renewable Generation.

#### **CONTRACT PERIOD:**

Each Member shall enter into a contract for a minimum original term of one (1) year and thereafter either party may terminate the contract by giving at least a sixty (60) day notice of such termination in writing. The Cooperative reserves the right to offer a contract for a longer original term of years as specified in the individual contract with the Member. The Cooperative further reserves the right to terminate the Member's contract under this Rider at any time upon written notice to the Member in the event that the Member violates any of the terms or conditions of this Rider or operates the renewable generation system in a manner which is detrimental to the Cooperative or any of its Members. In the event of early termination of a contract under this Rider, the Member will be required to pay the Cooperative for the costs due to such early cancellation.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**RESIDENTIAL NET METERING RIDER  
RIDER RNM2**

**Rate 30**

(For all new sign-ups on and after November 1, 2025)

**AVAILABILITY:**

This Rider is available in conjunction with the Cooperative's Residential Service schedule where Member-owned Renewable Generation is connected on the Member-side of the meter in parallel with the Cooperative's electric system and is designed to offset a portion or all of the Member's electrical requirements normally supplied by the Cooperative. This Rider is not available in conjunction with the Cooperative's Residential Off-Peak Advantage Service rate schedule. The nameplate rating of the Renewable Generation shall not exceed 25 kW. The Member must own the property where the electrical service is received and delivered to the Cooperative. Renewable Generation connected in parallel with the Cooperative's facilities must have safety, system protection, and power quality equipment installed and operated in accordance with rules of the Cooperative. The Cooperative reserves the right to limit, on a first-come, first-served basis, the total Renewable Generation capacity, for which the Cooperative must provide net metering, to 0.5% of the Cooperative's historical peak system load.

In order for Members to receive payments from the Cooperative for any excess energy that flows back on to the Cooperative's system from the Member's generator, the Member 1) shall have their Renewable Generator registered with the North Carolina Utilities Commission using NC-RETS and 2) agree to assign all Renewable Energy Certificates (RECs) and all environmental attributes associated with the Renewable Generation to the Cooperative. Members receiving service under this Rider shall not be eligible to participate in NC GreenPower's renewable generation program. Members who are participating in NC GreenPower's renewable generation program are eligible for the Cooperative's Residential Renewable Generation Rider RGR (Rate 15).

Service under this Rider shall be available in all territory served by the Cooperative only under written contract and shall be subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission. The provisions of the Schedule with which this Rider is used are modified only as shown herein.

**TYPE OF SERVICE:**

Standard service under this Schedule shall be single-phase, 60-hertz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

**Interconnection Facilities Charge:**

\$5.60 per month, plus the Facilities Charge applicable to the rate schedule under which the Member purchases energy from the Cooperative. The Facilities Charges are due monthly regardless of whether the Member is net seller or purchaser of energy to or from the Cooperative.

**Energy Charges:**

Members generating power from a renewable resource as defined in this Rider shall be billed on a net energy basis within each on-peak and off-peak time period. Energy Charges shall be based on the net kilowatt hours purchased from the Cooperative for the on-peak and off-peak time periods for the month the bill is rendered times the energy charge specified in the rate schedule under which the Member purchases energy.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**  
**Rate Schedules**  
**Residential Net Metering Rider - continued**

Energy Credits:

Energy Credits shall be based on the kilowatt-hours delivered to the Cooperative for the on-peak and off-peak time periods for the month the bill is rendered times the Avoided Cost rate per kWh.

**SAFETY, INTERCONNECTION, AND INSPECTION REQUIREMENTS:**

This Rider is only applicable for renewable generation that complies with the Cooperative's interconnection requirements, along with any IEEE, NESC, and NEC standards related to interconnecting to public utilities. In order to ensure protection of the Cooperative's system, the Cooperative reserves the right, at its discretion, to inspect the Member's renewable generation at any time upon reasonable notice to the Member in an effort to ensure compliance with the Interconnection Standards. The Cooperative reserves the right to disconnect electric service to any premise if the Cooperative determines that the renewable generation is not in compliance with the Interconnection Standard and is being operated in parallel with the Cooperative's system.

The Member must enter into a specific contract providing for interconnection to the Cooperative's system whereby the Member shall be responsible for providing suitable control and protective devices on its equipment to assure no disturbance to other Members of the Cooperative, or to the Cooperative itself, and to protect the Member's facilities and the Cooperative's facilities from all loss or damage that could result from operation in parallel with the Cooperative's system.

The Member shall be responsible for any costs incurred by the Cooperative pursuant to the Interconnection Standard. The Cooperative reserves the right to require additional interconnection facilities, furnished, installed, owned and maintained by the Cooperative, at the Member's expense, if the Member's renewable generation, despite compliance with the Interconnection Standard, causes safety, reliability or power quality problems.

The Member shall obtain and retain, for as long as the Member's renewable generation is interconnected with the Cooperative's system, comprehensive general liability insurance that protects the Member from claims for bodily injury and/or property damage. For a residential Member the minimum coverage shall be at a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence. On an annual basis, the Member shall provide certificates evidencing this coverage as required by the Cooperative. The Cooperative reserves the right to refuse to establish or continue the interconnection of the Member's renewable generation with the Cooperative's system, if such insurance is not in effect.

**METERING REQUIREMENTS:**

The Cooperative will furnish, install, own, and maintain metering to measure the kilowatt-hours delivered by the Cooperative to the Member, and if applicable, the kilowatt demand. The Cooperative will also furnish, install, own, and maintain additional metering equipment to measure the kilowatt-hours delivered from the Member to the Cooperative. The Member's service may be metered with: (a) a single, bi-directional meter, which records independently the flow of electricity in each direction through the meter; or (b) at the Cooperative's option, two meters, equipped to prevent reverse registration, one which will measure the energy delivered by the Cooperative to the Member, and the other which will measure the energy delivered by the Member to the Cooperative. The Cooperative shall have the right to install special metering and load research devices on the Member's equipment.

## **BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**

### **Rate Schedules**

#### **Residential Net Metering Rider - continued**

#### **DEFINITIONS:**

Renewable Generation – For purposes of this Rider, Renewable Generation shall be defined as small-scale (25 kW or less), environmentally friendly technologies – such as photovoltaic (PV), fuel cells, micro-turbines, biomass-fueled, or small wind turbines – that are installed on and designed to serve a single-user’s site.

Excess Facilities – Excess Facilities are defined as those facilities that are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the normally applicable rate schedule that the Cooperative must furnish, install, own, and maintain, in order to serve the Renewable Generation.

#### **CONTRACT PERIOD:**

Each Member shall enter into a contract for a minimum original term of one (1) year and thereafter either party may terminate the contract by giving at least a sixty (60) day notice of such termination in writing. The Cooperative reserves the right to offer a contract for a longer original term of years as specified in the individual contract with the Member. The Cooperative further reserves the right to terminate the Member’s contract under this Rider at any time upon written notice to the Member in the event that the Member violates any of the terms or conditions of this Rider or operates the renewable generation system in a manner which is detrimental to the Cooperative or any of its Members. In the event of early termination of a contract under this Rider, the Member will be required to pay the Cooperative for the costs due to such early cancellation.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**COMMERCIAL NET METERING RIDER  
RIDER CNM  
Rate 20**

**AVAILABILITY:**

This Rider is available in conjunction with the Cooperative's Small General Service and Large General Service rate schedules where Member-owned Renewable Generation is connected on the Member-side of the meter, in parallel with the Cooperative's electric system, and is designed to offset portion or all of the Member's electrical requirements normally supplied by the Cooperative. This Rider is not available in conjunction with the Cooperative's Off-Peak Advantage rate schedules. The Renewable Generation system must be located and used at the Member's primary legal business where a part or all of the electrical requirements of the Member can be supplied from the Member's Renewable Generation System. The nameplate rating of the Renewable Generation must be the lesser of the Member's historical maximum 15-minute integrated demand or 500 kW. The Cooperative reserves the right to limit, on a first-come, first-served basis, the total Renewable Generation capacity, for which the Cooperative must provide net metering, to 0.5% of the Cooperative's historical peak system load. Renewable Generation connected in parallel with the Cooperative's facilities must have safety, system protection, and power quality equipment installed and operated in accordance with rules of the Cooperative.

Members receiving service under this Rider must have their Renewable Generation registered with the North Carolina Utilities Commission and may retain the Renewable Energy Certificates (RECs) and all environmental attributes associated with the Renewable Generation. Members receiving service under this Rider shall not be eligible to participate in NC GreenPower's renewable generation program.

Service under this Rider shall be available in all territory served by the Cooperative only under written contract and shall be subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission. The provisions of the Schedule with which this Rider is used are modified only as shown herein.

**CHARACTER OF SERVICE:**

The types of service available under this Rider are single-phase or three-phase, 60 Hz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

Administrative Charges:

Up to 25 kW	\$ 10.00 per month
25 to 100 kW	\$ 50.00 per month
101 to 500 kW	\$ 75.00 per month

The Member shall also be responsible for the Basic Facilities Charge applicable to the rate schedule under which the Member purchases energy from the Cooperative. The Facilities Charges are due monthly regardless of whether the Member is net seller or purchaser of energy to or from the Cooperative.

## **BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**

### **Rate Schedules**

#### **Commercial Net Metering Rider - continued**

##### Energy Charges:

Members generating power from a renewable resource as defined in this Rider shall be billed under their applicable rate schedule, plus any applicable riders, on a net energy basis within each on-peak and off-peak time period. Energy Charges shall be based on the net kilowatt hours purchased from the Cooperative for the on-peak and off-peak time periods for the month the bill is rendered times the energy charge specified in the rate schedule under which the consumer purchases energy.

##### Energy Credits:

Energy Credits shall be based on the kilowatt hours delivered to the Cooperative for the on-peak and off-peak time periods for the month the bill is rendered times the Avoided Cost rate per kWh.

##### Demand Charges:

Demand Charges for service rendered shall be billed according to the Member's applicable rate schedule.

##### Standby Charge:

For any renewable generation larger than 100 kW, a Standby Charge of \$2.30 per kW per month will apply. The Standby kW used for billing purposes will be based upon the Nameplate Rating, in kilowatts, of the Member's system.

#### **SAFETY, INTERCONNECTION, AND INSPECTION REQUIREMENTS:**

This Rider is only applicable for Renewable Generation that complies with the Cooperative's interconnection requirements, along with any IEEE, NESC, and NEC standards related to interconnecting to public utilities. In order to ensure protection of the Cooperative's system, the Cooperative reserves the right, at its discretion, to inspect the Member's Renewable Generation at any time upon reasonable notice to the Member in an effort to ensure compliance with the Interconnection Standards. The Cooperative reserves the right to disconnect electric service to any premises if the Cooperative determines that the Renewable Generation is not in compliance with the Interconnection Standard and is being operated in parallel with the Cooperative's system.

The Member must enter into a specific contract providing for interconnection to the Cooperative's system whereby the Member shall be responsible for providing suitable control and protective devices on its equipment to assure no disturbance to other Members of the Cooperative, or to the Cooperative itself, and to protect the Member's facilities and the Cooperative's facilities from all loss or damage that could result from operation in parallel with the Cooperative's system.

The Member shall be responsible for any costs incurred by the Cooperative pursuant to the Interconnection Standard. The Cooperative reserves the right to require additional interconnection facilities, furnished, installed, owned and maintained by the Cooperative, at the Member's expense, if the Member's Renewable Generation, despite compliance with the Interconnection Standard, causes safety, reliability or power quality problems.

The Member shall obtain and retain, for as long as the Member's Renewable Generation is interconnected with the Cooperative's system, comprehensive general liability insurance with limits of at least \$300,000 per occurrence which protects the Member from claims for bodily injury and/or property damage. This insurance shall be primary for all purposes. The Member shall provide certificates evidencing this coverage as required by the Cooperative. The Cooperative reserves the right to refuse to establish or continue the interconnection of the Member's Renewable Generation with the Cooperative's system, if

such insurance is not in effect.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**

**Rate Schedules**

**Commercial Net Metering Rider - continued**

**METERING REQUIREMENTS:**

The Cooperative will furnish, install, own, and maintain metering to measure the kilowatt-hours delivered by the Cooperative to the Member, and if applicable, the kilowatt demand. The Cooperative will also furnish, install, own, and maintain additional metering equipment to measure the kilowatt-hours delivered from the Member to the Cooperative. Prior to the connection of the Renewable Generation to the Cooperative's system, the Member shall pay the Cooperative a contribution-in-aid of construction for all additional metering costs the Cooperative incurs as a result of the Renewable Generation. The Member's service may be metered with: (a) a single, bi-directional meter, which records independently the flow of electricity in each direction through the meter; or (b) at the Cooperative's option, two meters, equipped to prevent reverse registration, one which will measure the energy delivered by the Cooperative to the Member, and the other which will measure the energy delivered by the Member to the Cooperative. The Cooperative shall have the right to install special metering and load research devices on the Member's equipment and the right to use the Member's telephone line for communication with the Cooperative's and the Member's equipment.

**DEFINITIONS:**

Renewable Generation – For purposes of this Rider, Renewable Generation shall be defined as small-scale, environmentally friendly technologies – such as photovoltaic (PV), micro-turbines, biomass-fueled, or small wind turbines – that are installed on and designed to serve a single-user's site.

Excess Facilities – Excess Facilities are defined as those facilities that are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the normally applicable rate schedule that the Cooperative must furnish, install, own, and maintain, in order to serve the Renewable Generation.

**CONTRACT PERIOD:**

Each Member shall enter into a contract for a minimum original term of one (1) year and thereafter either party may terminate the contract by giving at least sixty (60) days' notice of such termination in writing. The Cooperative reserves the right to offer a contract for a longer original term of years as specified in the individual contract with the Member. The Cooperative further reserves the right to terminate the Member's contract under this Rider at any time upon written notice to the Member in the event that the Member violates any of the terms or conditions of this Rider or operates the Renewable Generation system in a manner which is detrimental to the Cooperative or any of its Members. In the event of early termination of a contract under this Rider, the Member will be required to pay the Cooperative for any costs it incurs due to such early cancellation.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**RENEWABLE ENERGY PORTFOLIO STANDARD RIDER  
RIDER REPS-2025/2026**

**APPLICABILITY:**

Service under this Rider is applicable to all retail consumers of the Cooperative for the recovery of the Cooperative's incremental costs associated with meeting their Renewable Energy and Energy Efficiency Portfolio Standard (REPS) pursuant to North Carolina General Statute 62-133.8 and NCUC Rule R8-67.

This Rider is not for temporary service or for resale service. The provisions of the Schedule with which this Rider is used are modified only as shown herein. Service rendered under this Rider is subject to the provisions of the Cooperative's Service Rules and Regulations on file with the state regulatory commission.

**MONTHLY RATE:**

In addition to all other charges stated in the Monthly Rate of the Schedule with which this Rider is used, the following charges shall also apply:

<u>Revenue Class</u>	<u>REPS Rate</u>	<u>EMF Rate</u>	<u>Total Monthly Rate</u>
Residential	\$ 0.69	(\$ 0.04)	\$ 0.65
Commercial	\$ 3.84	(\$ 0.21)	\$ 3.63
Industrial	\$ 25.60	(\$ 1.40)	\$ 24.20

**DEFINITIONS:**

Renewable Energy Portfolio Standard (REPS) Rate – The REPS Rate shall be adjusted annually to reflect the incremental and development costs the Cooperative anticipates incurring for the upcoming year to comply with the North Carolina Renewable Energy and Energy Efficiency Portfolio Standard divided by the weighted number of consumers projected in each revenue class over the same twelve-month period.

Renewable Energy Portfolio Standard Experience Modification Factor (REPS EMF) – The REPS EMF is a rate calculated annually to recover the difference between reasonably and prudently incurred REPS costs and REPS revenues realized during the period under review.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**COAL ASH MANAGEMENT ADJUSTMENT RIDER  
RIDER CAMA  
(Retired 11/1/2025)**

**APPLICABILITY:**

Service under this Rider is applicable to all retail consumers of the Cooperative for the recovery of the Cooperative's share of the compliance costs associated with the handling of coal ash and the closure of coal ash basins pursuant to the Coal Ash Management Act of 2014.

The provisions of the Schedule with which this Rider is used are modified only as shown herein. Service rendered under this Rider is subject to the provisions of the Cooperative's Service Rules and Regulations on file with the state regulatory commission.

**MONTHLY RATE:**

In addition to all other charges stated in the Monthly Rate of the Schedule with which this Rider is used, the following charges shall also apply:

CAMA Rate

0.00¢ per kWh

**DEFINITIONS:**

Coal Ash Management Adjustment (CAMA) Rate – The CAMA Rate shall reflect the compliance related costs the Cooperative anticipates incurring over the upcoming five (5) year period for the handling of coal ash and the closure of coal ash basins divided by the projected kWh sales over the same five-year period.

**SALES TAX:**

Any applicable state and local taxes will be added to charges for service.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**RESIDENTIAL COMMUNITY SOLAR PROGRAM  
CS  
Rate CS**

**AVAILABILITY:**

The Cooperative offers to make available units of energy generated from a Cooperative-owned solar photovoltaic facility (the “Facility”) on a subscription basis. The facility will be owned, operated, and maintained by the Cooperative or its affiliate.

The program is open to all BEMC residential members in good standing as defined by BEMC’s Service Rules and Regulations provided that the Facility is not fully subscribed. Customers may also be referred to as Subscribers in this schedule.

Service under this Schedule is provided only after Member and Cooperative have completed the Member Community Solar Agreement (the “Agreement”). The Agreement defines the Facility – location and total number of panels, the account to be billed/credited, and the number of subscription panels.

**MONTHLY RATE:**

Monthly Allocated Capacity Charge \$3.50 per panel

Solar Energy Credit = (Monthly Allocated Capacity Percentage \* On-Peak kWh \* Energy Credit) + (Monthly Allocated Capacity Percentage\*Off-Peak kWh\*Energy Credit)

Monthly Allocated Capacity Percentage = # of subscription panels / total Facility panels

On-Peak kWh = total kWh of solar energy production at the subscribed Facility for the previous month during the On-Peak time period

Off-Peak kWh = total kWh of solar energy production at the subscribed Facility for the previous month during the Off-Peak time period

Energy Credit = the current energy credit in BEMC’s Rider RNM Rate 30

**ON-PEAK AND OFF-PEAK PERIODS:**

On-Peak and Off-Peak Hours shall be defined as the following:

- A. For the period April 16 through October 15, the On-Peak Hours shall be the hours between 2:00 p.m. and 6:00 p.m.
- B. For the period October 16 through April 15, the On-Peak Hours shall be the hours between 6:00 a.m. to 9:00 a.m.
- C. The Off-Peak Hours shall be all other times.

Member agrees that BEMC’s sole obligation with respect to payments to Member shall be to apply Community Solar Credits on the Member’s monthly electric bill provided to the Member Account Number.

Member acknowledges that they are not entitled to claim any Federal or State investment tax credits as a result of participation in the program.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**UTILITY-OWNED SOLAR SOLUTION RIDER  
RIDER UOBTM-S  
Rate UOBTM**

**AVAILABILITY:**

Upon Member's completion and the Cooperative's acceptance of an Energy Solutions Agreement, this Rider is available in conjunction with the Cooperative's Single-Phase General Service and Three-Phase General Service rate schedules where Utility-Owned Solar Generation is connected on the Member-side of the meter, in parallel with the Cooperative's electric system, and is designed to offset a portion or all of the Member's electrical requirements normally supplied through General Service by the Cooperative.

The electrical output generated by the Utility-Owned Solar Generation facility will be purchased and delivered to the Member at the existing service location served under the Cooperative's General Service rate schedule. The terms for the purchase and delivery of energy, or energy and capacity, from the Utility-Owned Solar Generation are specified in the Energy Solutions Agreement between the Member and the Cooperative. The size of the Utility-Owned Solar Generation facility is at the discretion of the Cooperative and must be agreed upon in the Energy Solutions Agreement.

Service under this Rider shall be available in all territory served by the Cooperative only under written contract and shall be subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission. The provisions of the Schedule with which this Rider is used are modified only as shown herein.

**CHARACTER OF SERVICE:**

The types of service available under this Rider are single-phase or three-phase, 60 Hz alternating current, at one of the Cooperative's standard secondary voltages.

**MONTHLY RATE:**

**Facility Charges:**

The Member shall be responsible for the Basic Facilities Charge applicable to the rate schedule under which the Member purchases energy from the Cooperative. The Facilities Charges are due monthly regardless of generation output from the Utility-Owned Solar Generation.

**Energy Charges:**

Power generated and purchased from the Utility-Owned Solar Generation Facility as defined in this Rider shall offset purchases under member's applicable rate schedule, plus any applicable riders, on a net energy basis. Energy Charges shall be based on the net kilowatt hours purchased from the Cooperative for the month the bill is rendered times the energy charge specified in the rate schedule under which the consumer purchases energy. The Member will pay for the electrical output of the Utility-Owned Solar Generation as agreed to in the Energy Solutions Agreement between the Member and the Cooperative.

**Demand Charges:**

Demand Charges for service rendered shall be billed according to the Member's applicable rate schedule.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION**

**Rate Schedules**

**Utility-Owned Solar Solution Rider- continued**

**METERING REQUIREMENTS:**

The Cooperative will furnish, install, own, and maintain metering to measure the kilowatt-hours delivered by the Cooperative to the Member, and if applicable, the kilowatt demand. The Cooperative will also furnish, install, own, and maintain metering equipment to measure the kilowatt-hours delivered from the Utility-Owned Solar Generation. The Member's service may be metered with: (a) a single, bi-directional meter, which records independently the flow of electricity in each direction through the meter; or (b) at the Cooperative's option, two meters, equipped to prevent reverse registration, one which will measure the energy delivered by the Cooperative to the Member, and the other which will measure the energy delivered by the Utility-Owned Solar Generation.

**DEFINITIONS:**

Utility-Owned Solar Generation – For the purposes of this Rider, Utility-Owned Solar Generation is defined as a photovoltaic (PV) power plant or array located on a member's premise, owned, operated, and maintained by the Cooperative or its power supplier.

**CONTRACT PERIOD:**

Each Member shall enter into a contract for a duration specified in the Energy Solutions Agreement, which shall be agreed upon as a condition of the rate rider.

**BRUNSWICK ELECTRIC MEMBERSHIP CORPORATION  
SHALLOTTE, NORTH CAROLINA**

**AVOIDED COST  
RIDER AC**

**APPLICABILITY:**

This rate schedule governs the calculation of the Cooperative's Avoided Cost, as that term is used in Rider RGR, Rider RNM, Rider RNM2, Rider CNM, and Rate Schedule CS.

**AVOIDED COST:**

The Cooperative's Avoided Cost is equal to the cost that would be incurred in purchasing the next kilowatt hour, but which cost is avoided or offset by the Cooperative's purchase of that kilowatt hour from a qualifying facility.

<u>Rider RGR</u> per kWh per month	4.29¢
<u>Rider RNM, Rider RNM2, Rider CNM, and Rate Schedule CS</u> per On-Peak kWh per month	8.07¢
per Off-Peak kWh per month	3.99¢